

OIL & GAS OPPORTUNITY



CONFIDENTIAL SUMMARY



ESTIMATES AND ASSUMPTIONS	
Total Wells	6 - Well Package
Project	HBR VI
Type of Wells	Turn-Key, Vertical Oil and Gas
Mineral Leases	Acquired by Sponsor, HomeBound Resources
Operator	Mercury Operating (affiliate company of Sponsor)
Minimum Investment	\$ 10,000 (USD)
Maximum Investment	\$ 320,000
Ownership	Membership in General Partnership: HBR VI, LLC
Investment Availability	Limited to 100 investors
Returns	Paid as monthly cash flow for as long as wells produce, plus future sale of proven reserves
Estimated Price Range of Oil	\$35 - \$85 (www.oilprice.com)
Estimated Monthly Free Cash Flow per "A" Share (starting month 8)	\$768 per month*
Estimated Ultimate Recovery	690,000 Barrels of Oil
Estimated Economic Value Wells	\$37,450,000
Target Exit Value for 1% Membership Interest (\$32,000)	\$54,825

ESTIMATED NET WORKING INTEREST per Membership Interest of \$32,000					
# of Wells	Barrels of Oil/day	Estimated Price of Oil	Year 1 Working Interest Cash Flows*	5 Year Total Working Interest Cash Flows*	Target Exit Value (Year 3 - 5)*
6	400	\$55	\$4,220	\$40,692	\$54,825

Types of Investors

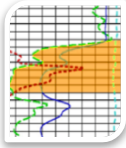
Individuals | Trusts | IRAs | Pension Plans | Profit Sharing Plans | LLCs | Partnerships Corporations | Foundations

An investment of \$32,000 equals 0.255% of 1.0% Working Interest. Year 1 Debt service of 12 months with Working Interest cash flows beginning Month 8 for total of 53 months over 5 years. Debt service on \$3.2M calculated at 8.5% interest only. West Texas wells estimated selling price of \$60,000 (*) BOEPD with Lease Operating Expenses (LOE) of 10% and 8.0% Decline Curve. East Texas wells estimated selling price of \$50,000 (*) IEOPD with Lease Operating Expenses (LOE) of 15% and 15.0% Decline Curve. This is not an offering or the solicitation of an offer to purchase an interest in any investment vehicle. Any such offer or solicitation will only be made to qualified investors by means of an offering memorandum and only in those jurisdictions where permitted by law. The target returns set forth within all offerings may not be realized; actual results may differ.

CONFIDENTIAL SUMMARY



opportunity identified: In Texas alone there are 12 Billion plus barrels of crude oil discovered, yet not extracted,¹ representing over \$500 Billion based on current oil prices. Wells exist all over Texas that have accompanying data showing profitable amounts of extractable oil. These wells were previously plugged and abandoned by other oil companies due to: 1) Insufficient technology/knowledge to extract oil. 2) Undefined processes. 3) Extremely low oil prices at the time the well was drilled.



transparent data: Previously drilled wells have detailed logs -- the data in those logs, when properly analyzed using today's technology and modern extraction techniques, unveils "significant production implications, especially in mature fields" *The American Oil & Gas Reporter: Petrophysics Identifies Low-Resistivity Reservoirs.*



the project: Well sites 1-3 identified in Concho and Menard Counties situated in Central – West Texas, about 30 to 45 miles SE of San Angelo. Well sites 4-6 identified in central Marion County in far NE Texas. **(EUR): 690,000 bbls.** At **\$55** per bbl, economic value of 6 wells: **\$37.4 Million**



our team: We have built a knowledgeable, capable and resourceful team of former executives from the oil and gas industry, the insurance industry, finance and business. The strength of our team is in our disciplined approach to targeting profitable oil and gas projects through diligent research of existing well logs and geological studies, expertise, new technology and lease acquisition.



the economics: 5 YEAR OVERVIEW OF SENSITIVITY ANALYSIS

Sensitivity Analysis	# of Wells	Barrels of Oil/day	Estimated Price of Oil	Year 1 Working Interest Cash Flows*	5 Year Totals of Working Interest Cash Flows*	Target Exit Value (Year 3 - 5)
BASE	6	400	\$55	\$1,654,788	\$15,957,549	\$21,500,000
AGGRESSIVE	6	600	\$85	\$1,874	\$22,485	\$130,876
CONSERVATIVE	6	200	\$35	\$207	\$2,488	\$32,000

* All calculations and analyses are proprietary work of Mountain High Capital, LLC, and accordingly are estimates of company performance which have not been verified by any third party. An investment of \$32,000 equals 0.255% of 1.0% Working Interest. Year 1 Debt service of 12 months with Working Interest cash flows beginning Month 8 for total of 53 months over 5 years. Debt service on \$3.2M calculated at 8.5% interest only. West Texas wells estimated selling price of \$60,000 (*) BOEPD with Lease Operating Expenses (LOE) of 10% and 8.0% Decline Curve. East Texas wells estimated selling price of \$50,000 (*) BOEPD with Lease Operating Expenses (LOE) of 15% and 15.0% Decline Curve.



proof of concept: Following our model, we completed the Mina 3—a single well drilled in Cherokee County, Woodbine Formation—in 2013/2014 with the following results: A single well investment of \$15,000 paid out dividends of \$31,192 and had an estimated value of reserves of \$62,384 for a combined total of \$93,576, or a 171.11% Annualized Yield.



tax benefits: In an effort to become less dependent on foreign oil, the U.S. government offers unparalleled tax incentives to encourage investment in domestic oil and gas projects. Intangible Drilling Costs, which include items like labor and water, typically account for upwards of 85% of the total cost of completing a well and are 100% deductible during the first year. Tangible Drilling Costs, which include all equipment costs, typically account for about 15% of the total cost of completing a well and are 100% deductible.

Investor Relations

888.660.8159

info@mt-high.com
mountainhighcapital.com

195 Hwy 50, Zephyr Cove, NV * PO Box 10884, Zephyr Cove, NV 89448



An investment of \$32,000 equals 0.255% of 1.0% Working Interest. Year 1 Debt service of 12 months with Working Interest cash flows beginning Month 8 for total of 53 months over 5 years. Debt service on \$3.2M calculated at 8.5% interest only. West Texas wells estimated selling price of \$60,000 (*) BOEPD with Lease Operating Expenses (LOE) of 10% and 8.0% Decline Curve. East Texas wells estimated selling price of \$50,000 (*) BOEPD with Lease Operating Expenses (LOE) of 15% and 15.0% Decline Curve. This is not an offering or the solicitation of an offer to purchase an interest in any investment vehicle. Any such offer or solicitation will only be made to qualified investors by means of an offering memorandum and only in those jurisdictions where permitted by law. The target returns set forth within all offerings may not be realized; actual results may differ materially from the stated goals. Prior to investing, investors must receive a prospectus, which contains important information regarding the investment objectives, risks, fees, and expenses of any funds and/or other